



# The EU-ETS: Lessons from an 8 years experience

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This presentation is inspired by the working paper written in collaboration with Raphaël Trotignon:

Governance of CO2 markets: Lessons from the EU ETS

This paper can be downloaded on the Climate Economic Chair website:

http://www.chaireeconomieduclimat.org

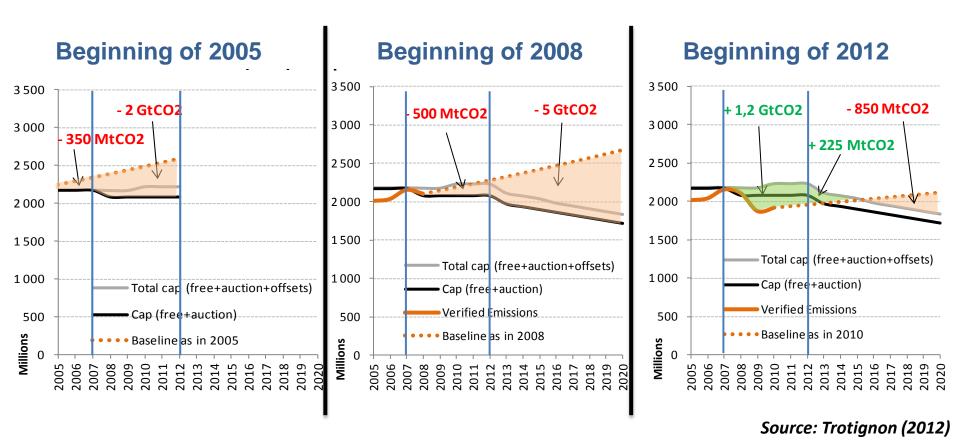
### EU-ETS ex post evaluation :From the 1st to the 2nd period

- Three main conclusions of "Pricing Carbon" (based on the 1<sup>st</sup> period):
  - "CO<sub>2</sub> emissions are no longer free" (P.287)
  - "A liquid and sophisticated market emerged" (P.289)
  - "Abatement occurred" (P.290)
- Three main interrogations in 2013 :
  - Do economic players still consider the EU CO<sub>2</sub> price in their decisions?
  - Why do non-obliged players leave the market ?
  - Can we attribute any abatement to the ETS since mid-2011?
- In our view the revival of the EU-ETS implies :
  - A credible commitment of the EU governments on emission targets;
  - The creation of an Independent entity with the mandate of managing the ETS in order to reach these targets in the covered sectors.

### The goals of the EU-ETS: back to basis

- Short term goal: to achieve abatement resulting from the cap at lowest cost in the EU
- Medium and Long term goal: the path toward a low carbon trajectory (2020, 2030, 2050)
- Function of the market: Reveal the price required to reach both of the targets (quantitative regulation)
- In a context of great uncertainty regarding :
  - Current and future abatement costs
  - Economic conditions
  - Possible overlap with other policies

### Initial expectations and ex post observations



- Strong overestimation of the constraint and of the risk of high carbon price at the beginning of the 1<sup>st</sup> and 2<sup>nd</sup> periods
- This seems to be a common lesson from "cap & trade" experiences (US SO2 market, RGGI, KP markets, CCX, ...)

### A brief evaluation of the EU Commission proposals

Scenario	Prix en 2015	Prix en 2020	EU auction revenus in P3
Reference	6 €/tCO <sub>2</sub>	13 €/tCO <sub>2</sub>	78 G€
Backloading only	16 €/tCO <sub>2</sub>	3 €/tCO <sub>2</sub>	92 G€
(a) -34% in 2020	17 €/tCO <sub>2</sub>	27 €/tCO <sub>2</sub>	187 G€
(b)+(c) Retirement in Phase 3 and revision of the linear reduction factor in Phase 4 compatible with Roadmap	16 €/tCO <sub>2</sub>	24 €/tCO <sub>2</sub> Source : C	176 G€ EC, ZEHYR-simulations

- A back-loading is not useful unless it leads to a credible change in the cap
- Only the options that change the long term cap have a lasting effect on the price
- The proposals are limited by a taboo on governance issues, which makes a dynamic management of the supply impossible in the short term (auctions) and in the medium and long term (adjustments to the cap)

## The parallel with a central bank

	Monetary Market	Carbon Market
Final target	Growth path without inflation	Emission reductions at least cost
Primary issuance	Supply of money	Supply of allowances (free allocation + auctions)
Economic signal	Interest rates	Carbon price
Arbitrage over time	Short term growth → medium term inflation	Short term carbon lock-in → high future costs
Interactions	Convertibility of money through exchange rates Reaction to external policies (budgetary policy)	Offsets, international allowances Reaction to external factors (policy overlap)

Source: De Perthuis & Trotignon (2013)

### An Independent Carbon Market Authority

Function	Associated actions
Continuous monitoring and information transparency	<ul> <li>Collect, analyze and share data on market transactions and prices, emission trajectories, compliance behaviors, low carbon investments, competitiveness effects</li> <li>Motivate and justify its decisions</li> </ul>
Liquidity and market functioning in the short term	<ul> <li>Primary market: dynamic management of auctions</li> <li>No need for secondary market interventions</li> </ul>
The public authority determines the emissions target, and the policy tools to achieve this target  Credibility of the medium to long term constraint over time  The ICMA implements the political target in the covered sectors and it can dynamically adapt the EU ETS cap in two cases:  Ensure consistency with other policy instruments over time  Control unexpected effects of offsets and non-EU allowances	
Accountability	<ul> <li>Periodic hearings by EU bodies</li> <li>Public reporting</li> </ul>

### Is there a need for a price floor or a price collar?

- Intermediate objective under the responsibility of the ICMA:
  - Avoid market instability through dynamic management of supply (auctions);
  - Adapt the cap in case of overlap with other policy tools and unexpected shocks;
  - Linking with other markets (Offsets and Cap and Trades).
- The issue of a price floor :
  - No explicit need in our vision
  - In some cases, it could be useful (e.g. when combining the EU-ETS with national carbon taxes in non-covered sectors)
  - If the public authority decides to set up such a price, impossible without an ICMA

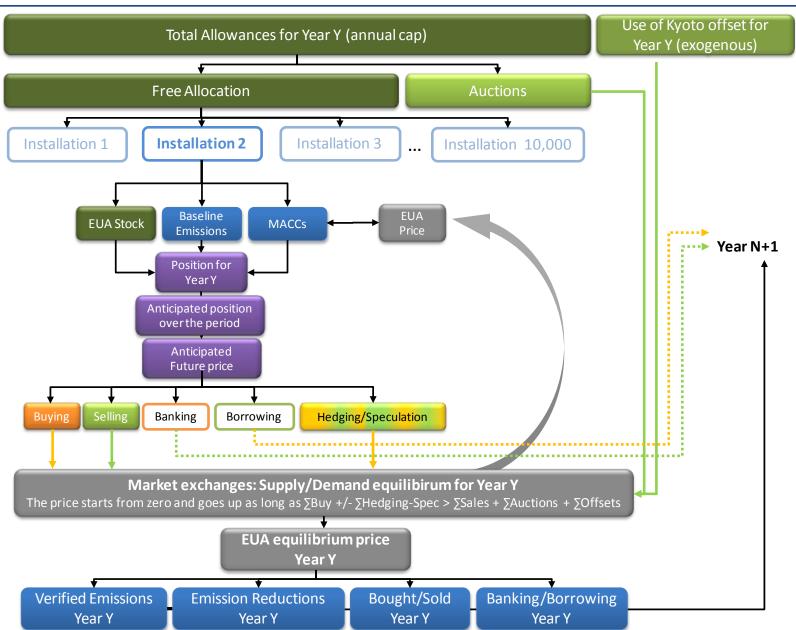


# Thank you for your attention

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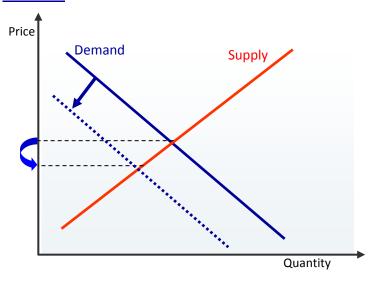
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### **Annex: ZEPHYR-flex model presentation**

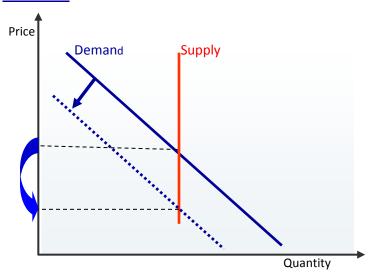


### Annex: The risk of market instability on a cap & trade

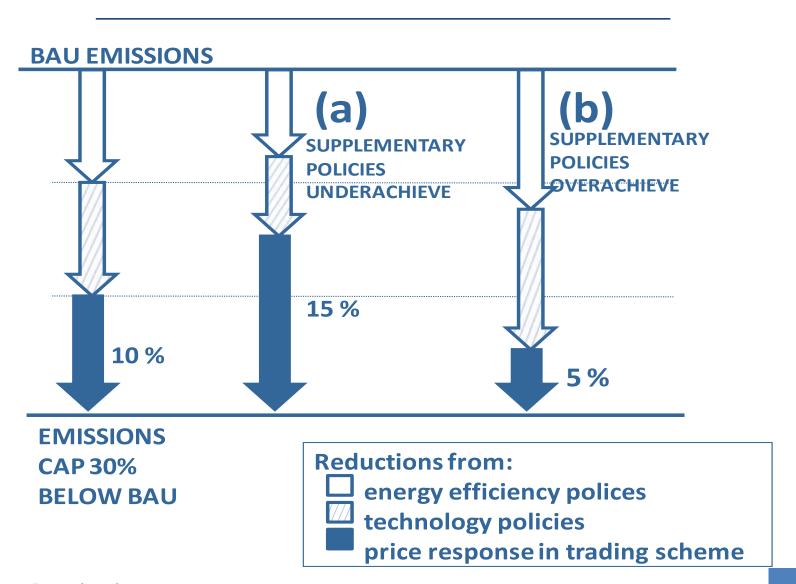
### <u>Demand change on a standard</u> <u>Market:</u>



### <u>Demand change on a cap and trade</u> <u>market:</u>

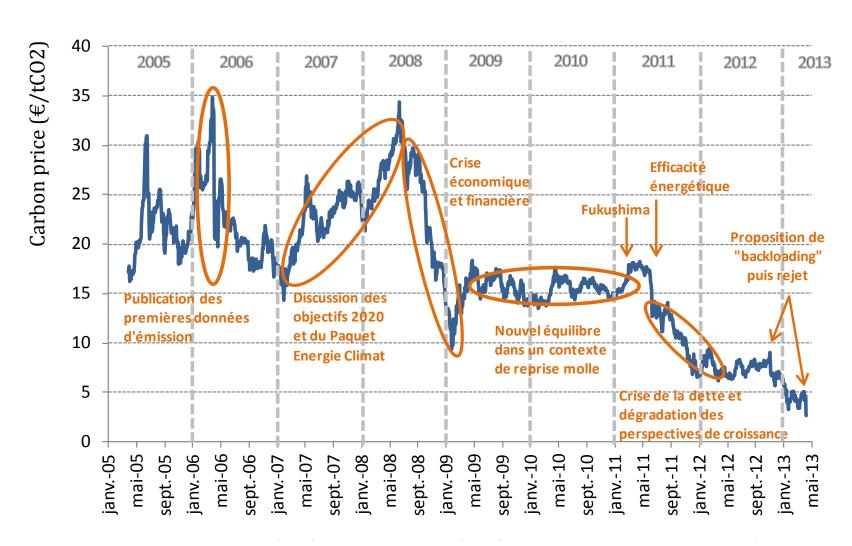


### Annex: Managing the risk of overlap between policies



Source : Baron (2012)

### Annex: A predictable carbon price signal?



Source: Climate Economics Chair