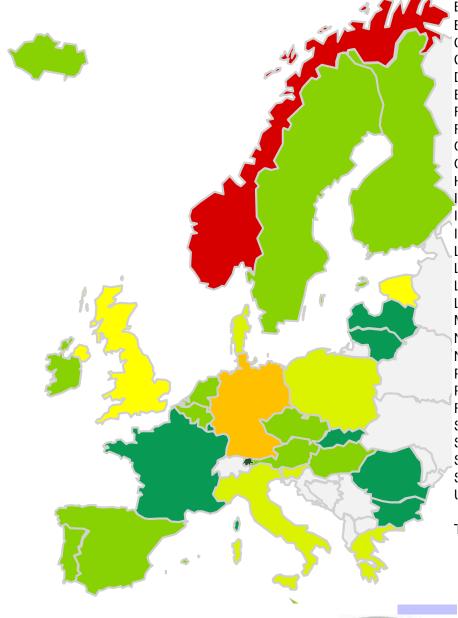
ENTRACTE & CECILIA Joint Climate Policy Workshop 12 September 2013, Dublin

Current state and conceivable futures of EU ETS

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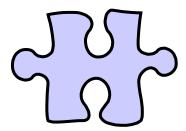
The evaluation of EU ETS in the paper by Christian de Perthuis and Raphael Trotignon (2013)

- Reasons for the current market situation are economic conditions, policy overlap, Kyoto credits
- Structural issues will not be resolved by "backloading" or "set aside"
- Changing the reduction target is necessary but not sufficient
- Governance could be improved by independent carbon authority



I want to underline this evaluation by contributing some additional arguments and suggesting a broader policy perspective for EU ETS



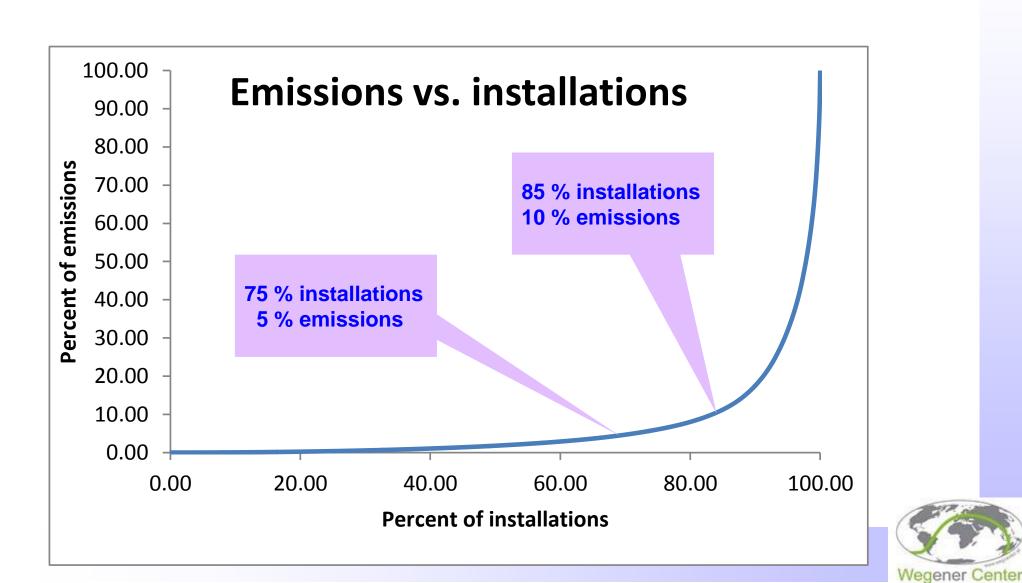


More facts than just the carbon price need to be considered

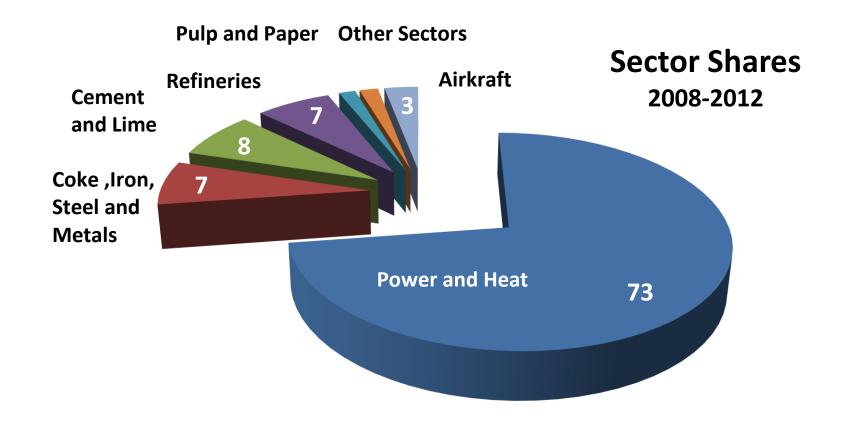
The overlooked fragmentation of the market



Highly unequal size distribution of installations 85 % installations account for only 10 % emissions



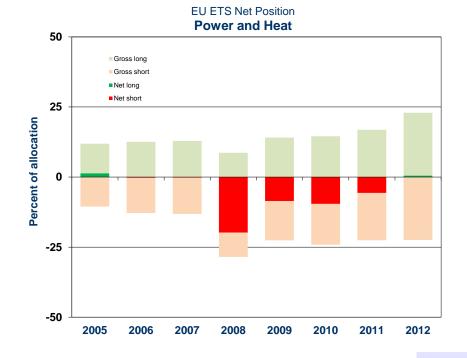
Power sector dominates Accounts for 73 % of emissions

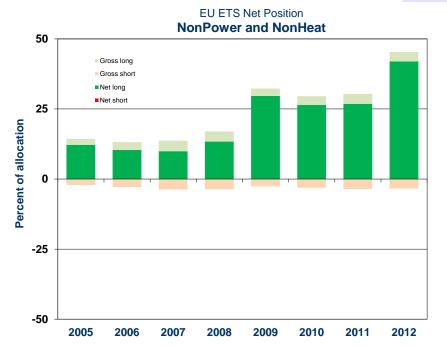




Fragmentation of stringency between Power and NonPower sectors

- Power sector was rather short
- NonPower sector was always long
- Differences between trading periods

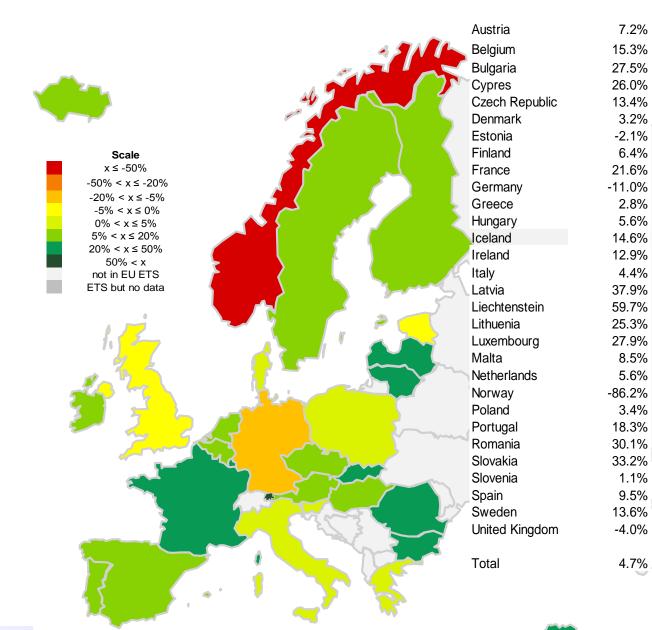




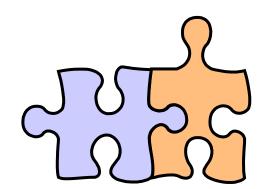
Profile of country stringencies 2008 - 2012

- The overall market was long by about 5 %
- Country positions differ

EU ETS Net Positions All sectors 2008-2012





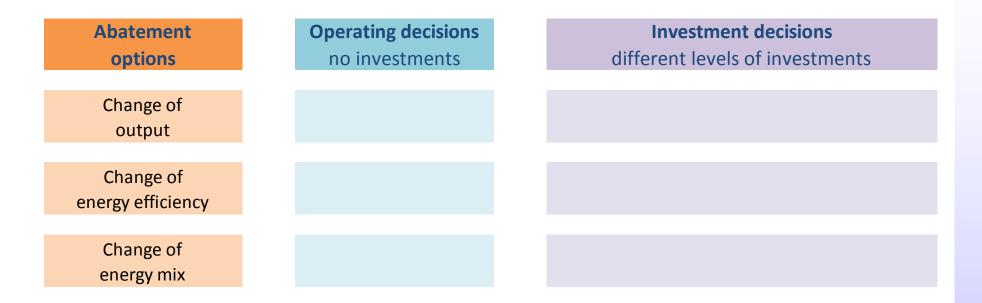


The economic foundations of EU ETS have turned out to be only limited operational

Uncertainty about abatement costs and impacts on technologies undermine the cost minimization argument



Problem 1 Abatement costs are not a well defined concept

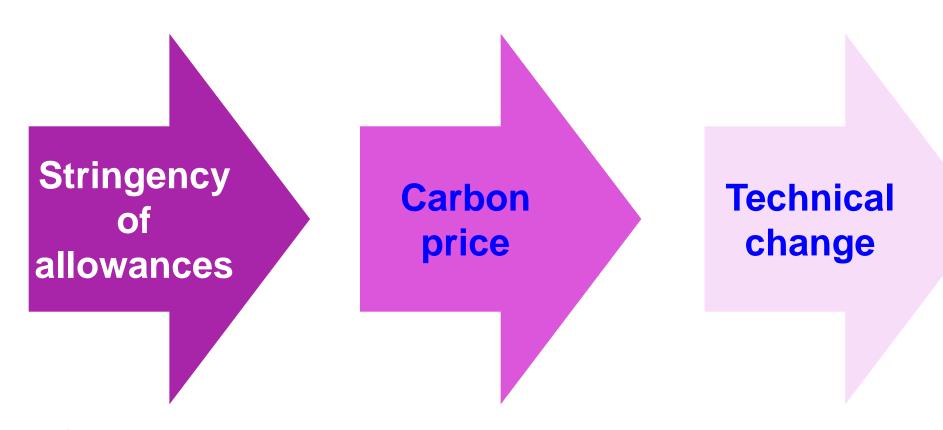


This is caused inter alia by the difference between integrated and add-on abatement technologies



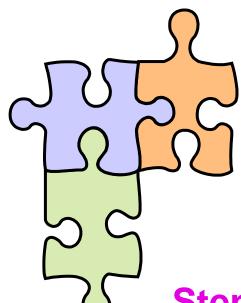
Problem 2

The causality from the stringency of allowances to technical change is highly uncertain



 Carbon prices of a conceivable size have only a very limited impact on the choice of technologies





Steps to a structural reform of EU ETS

More than backloading and tightening



(1)

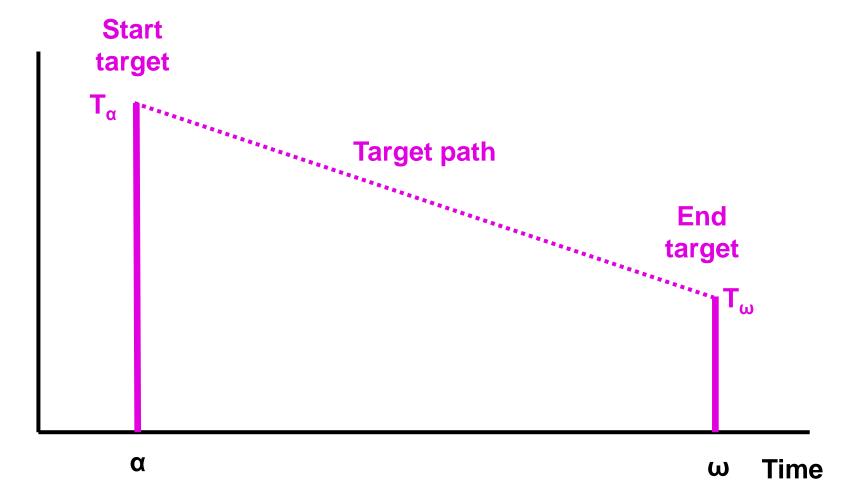
A long-term target path (up to 2050?) instead of fixed caps with fixed trading periods

This will create confidence for investors



A long-term target path







(2)

A flexible supply mechanism that maintains the intended stringency of the target path

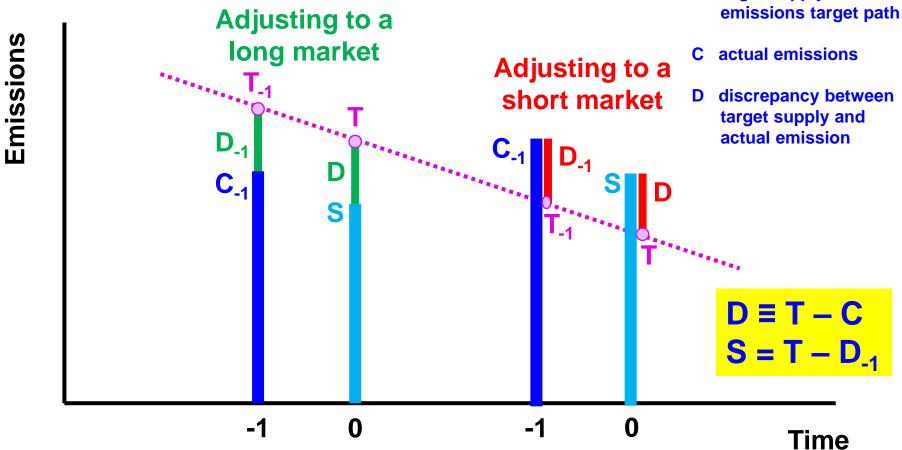
This will decouple the stringency of supply from fluctuations of economic activity



Supply compensation for maintaining target stringency



T target supply as to the



Actual supply of allowances in the current year compensates the discrepancy between target supply and actual emissions of the previous year.



(3)

Emissions or emissions intensities can be used as base for the target path

Intensities will reduce the vulnerability of the market with respect to output fluctuations



Reasons for switching to an emissions intensity target

- An emissions intensity target encompasses both an
 - energy efficiency target and a
 - carbon share target
- An emissions intensity target can be considered as a substitute for the current three EU 2020 targets

C carbon emissions

E energy used

Q GDP

I emissions intensity

 $I \equiv C / Q$

```
emissions energy carbon intensity efficiency share
```

$$[C / Q] \equiv [E / Q] \cdot [C / E]$$



(4)

Recycling of auctioning revenues for stimulating technical innovation

This can be done via a technology fund for targeted technology policies



(5)

Eliminating small emitters

85 percent of the installations account for only 10 percent of total emissions

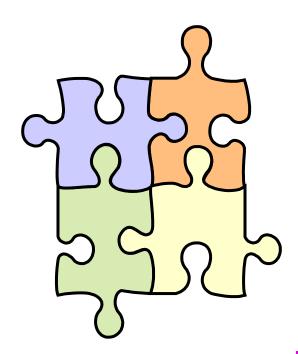


(6)

An independent carbon market authority

For maintaining the stringency of the target path, monitoring and verification of emissions





Time for a Plan B?

Imbedding energy and climate policy into innovation-driven industrial policy



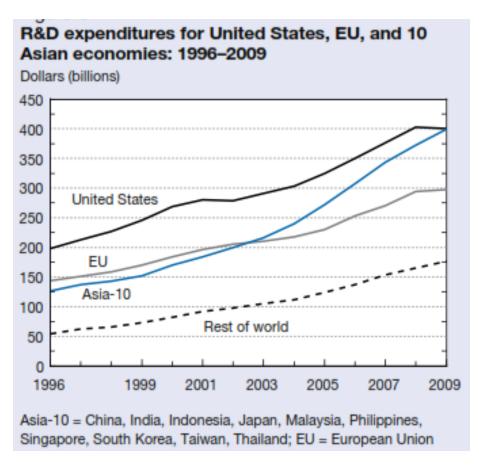
Facing the current state of the EU

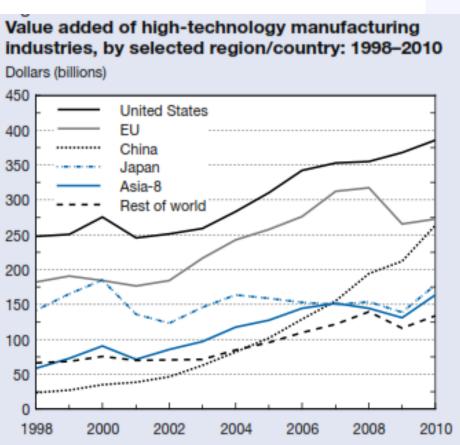
- The ongoing financial, economic and sovereign debt crisis
- **■** The loss of competitiveness
- Industry's widening technology gap



EU's industry is loosing ground in the global technology competition

National Science Board (2012): Science and Engineering Indicators



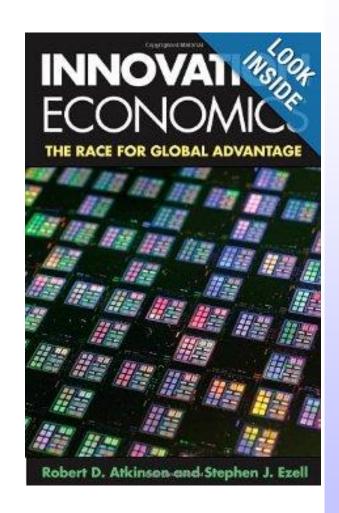


The technology gap of EU vs. US and China is widening



Innovation - the key to industrial policy

- McKinsey Global Institute (2012). Manufacturing the future. The next era of global growth and innovation.
- Robert D. Atkinson and Steven J. Ezell (2012). Innovation economics: the race for global advantage.
- Julian Allwood (2012). Sustainable materials. With both eyes open.





A Copernican turn for EU energy and climate policy

- Embedding EU ETS into a targeted technology package
- A structural reform as far as allowed by a political consensus
- But the main impact on emissions reductions is expected from stimulating break-through technologies

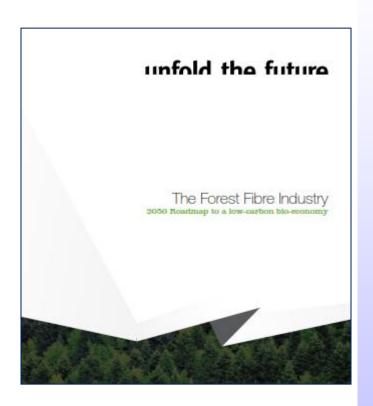


Focus on break-through technologies (1) Incentives for innovative processes and products

CEPI 2050 Roadmap to a low-carbon bio-economy

Additive manufacturing (3D printing)







Focus on break-through technologies (2) Incentives for innovative business models

David Crane - CEO of NRG Energy, the biggest power provider to US utilities, at the MIT Energy Conference 2013 "Consumers are realizing they don't need the power industry at all"

- NRG started investment programs for homes and businesses
- Mini and micro generation systems
 - → PV panels
 - Micro cogeneration based on natural gas





Focus on break-through technologies (3) Incentives for innovative financing





- Targeted project financing by EIB and EBRD
- Re-financing of business banks by ECB linked to targeted projects of the real sector



Thank you.

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